

**II RATE SCHEDULES
FIRM RATE SCHEDULES**

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.27			\$ 15.27	\$ 15.27			\$ 15.27
All Therms	\$ 0.2018	\$ 0.7162	\$ 0.0553	\$ 0.9733	\$ 0.2018	\$ 0.4368	\$ 0.0553	\$ 0.6939
	\$ 0.2014	\$ 0.7516	\$ 0.1014	\$ 1.0544				
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 22.10			\$ 22.10	\$ 22.10			\$ 22.10
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3495	\$ 0.7162	\$ 0.0553	\$ 1.1210	\$ 0.3495	\$ 0.4368	\$ 0.0553	\$ 0.8416
	\$ 0.3486	\$ 0.7516	\$ 0.1014	\$ 1.2016				
All therms over the first block per month at	\$ 0.2892	\$ 0.7162	\$ 0.0553	\$ 1.0607	\$ 0.2892	\$ 0.4368	\$ 0.0553	\$ 0.7813
	\$ 0.2885	\$ 0.7516	\$ 0.1014	\$ 1.1415				
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.84			\$ 8.84	\$ 8.84			\$ 8.84
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1398	\$ 0.7162	\$ 0.0553	\$ 0.9113	\$ 0.1398	\$ 0.4368	\$ 0.0553	\$ 0.6319
	\$ 0.1394	\$ 0.7516	\$ 0.1014	\$ 0.9924				
All therms over the first block per month at	\$ 0.1156	\$ 0.7162	\$ 0.0553	\$ 0.8871	\$ 0.1156	\$ 0.4368	\$ 0.0553	\$ 0.6077
	\$ 0.1153	\$ 0.7516	\$ 0.1014	\$ 0.9683				
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 48.36			\$ 48.36	\$ 48.36			\$ 48.36
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3965	\$ 0.7121	\$ 0.0370	\$ 1.1456	\$ 0.3965	\$ 0.4206	\$ 0.0370	\$ 0.8541
	\$ 0.3956	\$ 0.7454	\$ 0.0685	\$ 1.2095				
All therms over the first block per month at	\$ 0.2663	\$ 0.7121	\$ 0.0370	\$ 1.0154	\$ 0.2663	\$ 0.4206	\$ 0.0370	\$ 0.7239
	\$ 0.2657	\$ 0.7454	\$ 0.0685	\$ 1.0796				
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 145.08			\$ 145.08	\$ 145.08			\$ 145.08
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3606	\$ 0.7121	\$ 0.0370	\$ 1.1097	\$ 0.3606	\$ 0.4206	\$ 0.0370	\$ 0.8182
	\$ 0.3598	\$ 0.7454	\$ 0.0685	\$ 1.1737				
All therms over the first block per month at	\$ 0.2402	\$ 0.7121	\$ 0.0370	\$ 0.9893	\$ 0.2402	\$ 0.4206	\$ 0.0370	\$ 0.6978
	\$ 0.2396	\$ 0.7454	\$ 0.0685	\$ 1.0535				
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 622.61			\$ 622.61	\$ 622.61			\$ 622.61
All therms over the first block per month at	\$ 0.2216	\$ 0.7121	\$ 0.0370	\$ 0.9707	\$ 0.2210	\$ 0.4206	\$ 0.0370	\$ 0.5589
	\$ 0.2210	\$ 0.7454	\$ 0.0685	\$ 1.0349				
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 48.36			\$ 48.36	\$ 48.36			\$ 48.36
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2390	\$ 0.7305	\$ 0.0370	\$ 1.0065	\$ 0.2390	\$ 0.4574	\$ 0.0370	\$ 0.7334
	\$ 0.2384	\$ 0.7647	\$ 0.0685	\$ 1.0716				
All therms over the first block per month at	\$ 0.1553	\$ 0.7305	\$ 0.0370	\$ 0.9228	\$ 0.1553	\$ 0.4574	\$ 0.0370	\$ 0.6497
	\$ 0.1549	\$ 0.7647	\$ 0.0685	\$ 0.9881				
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 145.08			\$ 145.08	\$ 145.08			\$ 145.08
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2052	\$ 0.7305	\$ 0.0370	\$ 0.9727	\$ 0.2047	\$ 0.4574	\$ 0.0370	\$ 0.6431
	\$ 0.2047	\$ 0.7647	\$ 0.0685	\$ 1.0379				
All therms over the first block per month at	\$ 0.1367	\$ 0.7305	\$ 0.0370	\$ 0.9042	\$ 0.1364	\$ 0.4574	\$ 0.0370	\$ 0.5789
	\$ 0.1364	\$ 0.7647	\$ 0.0685	\$ 0.9696				
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 640.74			\$ 640.74	\$ 640.74			\$ 640.74
All therms over the first block per month at	\$ 0.1434	\$ 0.7305	\$ 0.0370	\$ 0.9109	\$ 0.1430	\$ 0.4574	\$ 0.0370	\$ 0.5632
	\$ 0.1430	\$ 0.7647	\$ 0.0685	\$ 0.9762				
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 640.74			\$ 640.74	\$ 640.74			\$ 640.74
All therms over the first block per month at	\$ 0.0547	\$ 0.7305	\$ 0.0370	\$ 0.8222	\$ 0.0546	\$ 0.4574	\$ 0.0370	\$ 0.5241
	\$ 0.0546	\$ 0.7647	\$ 0.0685	\$ 0.8878				

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David R. Swain

Title: President

**II RATE SCHEDULES
FIRM RATE SCHEDULES**

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter		\$19.85		\$ 19.85		\$19.85		\$ 19.85
All Therms	\$ 0.2623	\$ 0.7162	\$ 0.0553	\$ 1.0338	\$ 0.2623	\$ 0.4368	\$ 0.0553	\$ 0.7544
	\$ 0.2623	\$ 0.7516	\$ 0.1014	\$ 1.1153				
Residential Heating - R-6								
Customer Charge per Month per Meter		\$28.73		\$ 28.73		\$28.73		\$ 28.73
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4544	\$ 0.7162	\$ 0.0553	\$ 1.2259	\$ 0.4544	\$ 0.4368	\$ 0.0553	\$ 0.9465
	\$ 0.4544	\$ 0.7516	\$ 0.1014	\$ 1.3074				
All therms over the first block per month at	\$ 0.3760	\$ 0.7162	\$ 0.0553	\$ 1.1475	\$ 0.3760	\$ 0.4368	\$ 0.0553	\$ 0.8681
	\$ 0.3760	\$ 0.7516	\$ 0.1014	\$ 1.2290				
Residential Heating - R-7								
Customer Charge per Month per Meter		\$11.49		\$ 11.49		\$11.49		\$ 11.49
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1817	\$ 0.7162	\$ 0.0553	\$ 0.9532	\$ 0.1817	\$ 0.4368	\$ 0.0553	\$ 0.6738
	\$ 0.1817	\$ 0.7516	\$ 0.1014	\$ 1.0347				
All therms over the first block per month at	\$ 0.1503	\$ 0.7162	\$ 0.0553	\$ 0.9218	\$ 0.1503	\$ 0.4368	\$ 0.0553	\$ 0.6424
	\$ 0.1503	\$ 0.7516	\$ 0.1014	\$ 1.0033				
Commercial/Industrial - G-44								
Customer Charge per Month per Meter		\$62.87		\$ 62.87		\$62.87		\$ 62.87
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.5155	\$ 0.7121	\$ 0.0370	\$ 1.2646	\$ 0.5155	\$ 0.4206	\$ 0.0370	\$ 0.9731
	\$ 0.5155	\$ 0.7454	\$ 0.0685	\$ 1.3294				
All therms over the first block per month at	\$ 0.3462	\$ 0.7121	\$ 0.0370	\$ 1.0953	\$ 0.3462	\$ 0.4206	\$ 0.0370	\$ 0.8038
	\$ 0.3462	\$ 0.7454	\$ 0.0685	\$ 1.1601				
Commercial/Industrial - G-45								
Customer Charge per Month per Meter		\$188.60		\$ 188.60		\$188.60		\$ 188.60
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4688	\$ 0.7121	\$ 0.0370	\$ 1.2179	\$ 0.4688	\$ 0.4206	\$ 0.0370	\$ 0.9264
	\$ 0.4688	\$ 0.7454	\$ 0.0685	\$ 1.2827				
All therms over the first block per month at	\$ 0.3123	\$ 0.7121	\$ 0.0370	\$ 1.0614	\$ 0.3123	\$ 0.4206	\$ 0.0370	\$ 0.7699
	\$ 0.3123	\$ 0.7454	\$ 0.0685	\$ 1.1262				
Commercial/Industrial - G-46								
Customer Charge per Month per Meter		\$809.39		\$ 809.39		\$809.39		\$ 809.39
All therms over the first block per month at	\$ 0.2881	\$ 0.7121	\$ 0.0370	\$ 1.0372	\$ 0.1317	\$ 0.4206	\$ 0.0370	\$ 0.5893
	\$ 0.2881	\$ 0.7454	\$ 0.0685	\$ 1.1020				
Commercial/Industrial - G-55								
Customer Charge per Month per Meter		\$62.87		\$ 62.87		\$62.87		\$ 62.87
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3107	\$ 0.7305	\$ 0.0370	\$ 1.0782	\$ 0.3107	\$ 0.4574	\$ 0.0370	\$ 0.8051
	\$ 0.3107	\$ 0.7647	\$ 0.0685	\$ 1.1439				
All therms over the first block per month at	\$ 0.2019	\$ 0.7305	\$ 0.0370	\$ 0.9694	\$ 0.2019	\$ 0.4574	\$ 0.0370	\$ 0.6963
	\$ 0.2019	\$ 0.7647	\$ 0.0685	\$ 1.0351				
Commercial/Industrial - G-56								
Customer Charge per Month per Meter		\$188.60		\$ 188.60		\$188.60		\$ 188.60
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2667	\$ 0.7305	\$ 0.0370	\$ 1.0342	\$ 0.1933	\$ 0.4574	\$ 0.0370	\$ 0.6877
	\$ 0.2667	\$ 0.7647	\$ 0.0685	\$ 1.0999				
All therms over the first block per month at	\$ 0.1777	\$ 0.7305	\$ 0.0370	\$ 0.9452	\$ 0.1099	\$ 0.4574	\$ 0.0370	\$ 0.6043
	\$ 0.1777	\$ 0.7647	\$ 0.0685	\$ 1.0109				
Commercial/Industrial - G-57								
Customer Charge per Month per Meter		\$832.96		\$ 832.96		\$832.96		\$ 832.96
All therms over the first block per month at	\$ 0.1864	\$ 0.7305	\$ 0.0370	\$ 0.9539	\$ 0.0894	\$ 0.4574	\$ 0.0370	\$ 0.5838
	\$ 0.1864	\$ 0.7647	\$ 0.0685	\$ 1.0196				
Commercial/Industrial - G-58								
Customer Charge per Month per Meter		\$832.96		\$ 832.96		\$832.96		\$ 832.96
All therms over the first block per month at	\$ 0.0711	\$ 0.7305	\$ 0.0370	\$ 0.8386	\$ 0.0386	\$ 0.4574	\$ 0.0370	\$ 0.5330
	\$ 0.0711	\$ 0.7647	\$ 0.0685	\$ 0.9043				

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Issued by: [David R. Swain](#)

Title: President

Anticipated Cost of Gas

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016

(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 7,958,775		\$ 7,527,898	
Supply Costs:	\$ 51,450,609		49,523,042	
Storage Gas:				
Demand, Capacity:	987,267		941,660	
Commodity Costs:	5,489,978		4,026,000	
Produced Gas:	3,547,477		1,797,499	
Hedged Contract Savings	176,262		-	
Hedge Underground Storage Contract (Savings)/Loss			-	
Unadjusted Anticipated Cost of Gas		\$ 69,610,368		\$ 63,816,099
Adjustments:				
Prior Period (Over)/Under Recovery (as of Nov 1, 2015 Nov 1, 2016)	\$ (4,339,198)		\$ 2,690,610	
Interest	<u>(140,799)</u>		14,641	
Prior Period Adjustments			-	
Broker Revenues	(1,917,919)		(1,374,947)	
Refunds from Suppliers	(358,691)		-	
Fuel Financing			-	
Transportation CGA Revenues	35,761		(29,471)	
Interruptible Sales Margin			-	
Capacity Release and Off System Sales Margin	(3,512,739)		(5,448,856)	
Hedging Costs			-	
Fixed Price Option Administrative Costs	49,565		41,972	
Total Adjustments		(10,184,020)		(4,106,050)
Total Anticipated Direct Cost of Gas		\$ 59,426,348		\$ 59,710,049
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (11/01/2015 – 04/30/2016)(11/01/16 - 04/30/17)	\$ 69,610,368		\$ 63,816,099	
Working Capital Rate	0.0394		0.0391	
Prime Rate	3.25%		3.50%	
Working Capital Percentage	<u>0.127%</u>		<u>0.137%</u>	
Working Capital	88,467		\$ 87,342	
Plus: Working Capital Reconciliation (Acct 142.20) (Acct 175.52)	<u>(28,115)</u>		(33,597)	
Total Working Capital Allowance		\$ 60,352		\$ 53,745
Bad Debt:				
Total anticipated Direct Cost of Gas (11/01/2015 – 04/30/2016)(11/01/16 - 04/30/17)	\$ 69,610,368		\$ 63,816,099	
Less: Refunds			-	
Plus: Total Working Capital	60,352		53,745	
Plus: Prior Period (Over)/Under Recovery	<u>(4,339,198)</u>		<u>2,690,610</u>	
Subtotal	\$ 65,331,522		\$ 66,560,454	
Bad Debt Percentage	<u>3.47%</u>		<u>4.04%</u>	
Bad Debt Allowance	2,267,004		\$ 2,689,042	
Plus: Bad Debt Reconciliation (Acct 175.52) (Acct 175.54)	<u>720,643</u>		(37,241)	
Total Bad Debt Allowance		2,987,647		2,651,801
Production and Storage Capacity		1,980,428		1,980,428
Miscellaneous Overhead (11/01/2015 – 04/30/2016)(11/01/16 - 04/30/17)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	85,914		90,536	
Divided by Total Sales	110,150		112,609	
Miscellaneous Overhead		10,272		10,589
Total Anticipated Indirect Cost of Gas		\$ 5,038,699		\$ 4,696,563
Total Cost of Gas		\$ 64,465,047		\$ 64,406,611

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Title:

David R. Swain
President

President

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~~Issued in compliance with NHPUC Order No. 25,658 dated April 30, 2014 in Docket DG 14-076.~~

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 59,426,348		\$ 59,710,049	
Projected Prorated Sales (11/01/16 - 04/30/17) (11/01/15 - 04/30/16)	85,749,300		89,920,078	
Direct Cost of Gas Rate	0.6930			\$ 0.6640 per therm
Demand Cost of Gas Rate	\$ 8,946,041	0.1043	\$ 8,469,558	\$ 0.0942
Commodity Cost of Gas Rate	60,664,327	0.7075	55,346,541	\$ 0.6155
Adjustment Cost of Gas Rate	(10,184,020)	(0.1188)	(4,106,050)	\$ (0.0457)
Total Direct Cost of Gas Rate	\$ 12,055,154	0.6930	\$ 12,055,151	\$ 0.6640
Total Anticipated Indirect Cost of Gas	\$ 5,026,252		\$ 4,696,563	
Projected Prorated Sales (11/01/16 - 04/30/17) (11/01/15 - 04/30/16)	85,749,300		89,920,078	
Indirect Cost of Gas	\$ 0.0586			\$ 0.0522 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/16				\$ 0.7162 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/15		\$ 0.7516		
RESIDENTIAL COST OF GAS RATE - 11/01/16		COGwr	\$ 0.7162 /therm	
RESIDENTIAL COST OF GAS RATE - 11/01/2015		COGsr	\$ 0.7516 /therm	
		Maximum	(COG + 25%)	\$ 0.9395 \$ 0.8953
C&I LOW WINTER USE COST OF GAS RATE - 11/01/16		COGwl	\$ 0.7305 /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2015		COGsl	\$ 0.7647 /therm	
Average Demand Cost of Gas Rate Effective 11/01/15 11/01/2016	\$ 0.1043	\$ 0.0942	Maximum	(COG + 25%)
Times: Low Winter Use Ratio (Winter)	1.1498	1.1637		\$ 0.9569 \$ 0.9131
Times: Correction Factor	0.9794	0.9898		
Adjusted Demand Cost of Gas Rate	\$ 0.1174	\$ 0.1085		
Commodity Cost of Gas Rate	\$ 0.7075	\$ 0.6155		
Adjustment Cost of Gas Rate	(0.1188)	(0.0457)		
Indirect Cost of Gas Rate	0.0586	0.0522		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.7647	\$ 0.7305		
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/16		COGwh	\$ 0.7121 /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2015		COGsh	\$ 0.7454 /therm	
Average Demand Cost of Gas Rate Effective 11/01/15 11/01/2016	\$ 0.1043	\$ 0.0942	Maximum	(COG + 25%)
Times: High Winter Use Ratio (Winter)	0.9607	0.9667		\$ 0.9318 \$ 0.8901
Times: Correction Factor	0.9794	0.9898		
Adjusted Demand Cost of Gas Rate	\$ 0.0981	\$ 0.0901		
Commodity Cost of Gas Rate	\$ 0.7075	\$ 0.6155	Minimum	
Adjustment Cost of Gas Rate	(0.1188)	(0.0457)	Maximum	
Indirect Cost of Gas Rate	0.0586	0.0522		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.7454	\$ 0.7121		

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II. RATE SCHEDULES

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016

(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 59,426,348		\$ 59,710,049	
Projected Prorated Sales (11/01/2015–4/30/2016) (11/01/2016 - 4/30/2017)	—85,749,300		89,920,078	
Direct Cost of Gas Rate	\$ 0.6930		\$ 0.6640	per therm
Demand Cost of Gas Rate	\$ 8,946,041	\$ 0.1043	\$ 8,469,558	\$ 0.0942
Commodity Cost of Gas Rate	\$ 60,664,327	\$ 0.7075	\$ 55,346,541	\$ 0.6155
Adjustment Cost of Gas Rate	—(10,184,020)	—(0.1188)	—(4,106,050)	(\$0.0457)
Total Direct Cost of Gas Rate	\$ 59,426,348	\$ 0.6930	\$ 59,710,049	\$ 0.6640
Total Anticipated Indirect Cost of Gas	\$ 5,026,252		\$ 4,696,563	
Projected Prorated Sales (11/01/2015–4/30/2016) (11/01/2016 - 4/30/2017)	—85,749,300		89,920,078	
Indirect Cost of Gas	\$ 0.0586		\$ 0.0522	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2016-2015		\$ 0.7516		\$ 0.7162
Calculation of FPO - Consistent with Order No. 24,515 in DG 05-127				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/16) as originally filed 9-1-16		\$ 0.7068		
FPO Risk Premium		\$ 0.0200		
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/16)		\$ 0.7268		
RESIDENTIAL COST OF GAS RATE - 11/01/16	COGwr	\$ 0.7268	/therm	

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